COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF RATES OF WESTERN KENTUCKY GAS COMPANY

CASE NO. 8839

ORDER

IT IS ORDERED that Western Kentucky Gas Company shall file an original and 12 copies of the following information with the Commission within 3 weeks after its application is filed. copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to insure that it is legible. information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. If neither the requested information nor a motion for an extension of time is filed by the stated date, the case may be dismissed.

1. Capital structure at the end of each of the periods as shown in Format 1.

- 2. a. Provide a list of all outstanding issues of long term debt as of end of the latest calendar year and the end of the test period together with the related information as shown in Format 2a. A separate schedule is to be provided for each time period. Report in Column (k) of Format 2a, Schedule 2 the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 2a, Schedule 2.
- b. Provide an analysis of end of period short term debt and a calculation of the average and end of period cost rates as shown in Format 2b.
- 3. Provide a list of all outstanding issues of preferred stock as of end of the latest calendar year and the end of the test period as shown in Format 3. A separate schedule is to be provided for each time period. Report in Column (h) of Format 3, Schedule 2, the actual dollar amount of preferred stock cost accrued and/or paid during the test year. Compute the actual and annualized preferred stock cost rate and report the results in Column (h) of Format 3, Schedule 2.
- 4. a. Provide a listing of all issues of common stock in the primary market during the most recent 10 year period as shown in Format 4a.
- b. Provide the common stock information on a quarterly and yearly basis for the most recent 5 calendar years available, and through the latest available quarter as shown in Format 4b.
- c. Provide monthly market price figures for common stock for each month during the most recent 5 year period and for

the months through the date the application is filed as shown in Format 4c. Provide a listing of all stock splits by date and type.

- 5. Provide a computation of fixed charge coverage ratios for the 10 most recent calendar years and for the test year as shown in Format 5.
- 6. a. A schedule of the present and proposed rates, charges, terms and conditions, and service rates and regulations which the applicant seeks to change, shown in comparative form.
- b. A detailed analysis of customers' bills, adjusted to actual usage and in such detail that the revenues from the present and proposed rates can be readily determined.
- c. A schedule of test year revenues for each rate schedule per book rates, present rates annualized, and proposed rates annualized.
- d. A schedule setting forth the effect upon average consumer bills.
- e. A statement setting forth estimates of the effect that the new rate or rates will have upon the revenues of the utility, the total amount of money resulting from the increase or decrease and the percentage increase or decrease.
- f. A schedule showing by customers class (i.e., residential, commercial, industrial, etc.) the amount and percent of any proposed increase or decrease in revenue distributed to each class. This schedule is to be accompanied by a statement which explains in detail the methodology or bases used to allocate

the requested increase or decrease in revenue to each of the respective customer classes.

- g. A schedule showing how the increase or decrease in (f) above was further distributed to each rate charge (i.e., customer or facility charge Mcf charge, MCF charge, etc.). This schedule is to be accompanied by a statement which explains, in detail, the methodology or bases used to allocate the increase or decrease.
- h. A statement showing by cross-outs and italicized inserts all proposed changes in rates, charges, terms and conditions, and service rules and regulations for each rate or charge. Copy of current tariff may be used. Item 6 should be provided where not previously included in the record.
- 7. a. In comparative form, a total company income statement, a statement of changes in financial position, and a balance sheet for the test year and the 12-month period immediately preceding the test year.
- b. Detailed statements for the applicant's Kentucky gas operation for the test year.
- 8. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company and Kentucky operations basis. Show the balance in each control and all underlying subaccounts per company hooks.
- 9. The balance in each current asset and each current liability account and subaccount included in the applicant's chart

of accounts by months for the test year. Additionally show total current assets, total current liabilities and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.

- 10. List each common general office account (asset, reserve, and expense accounts) covering the twelve months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated show a calculation of the factor used to allocate each amount.
- 11. The following monthly account balances and a calculation of the average (thirteen month) account balances for the test year for the total company and Kentucky operations:
 - a. Plant in service (Account 101)
 - b. Plant purchased or sold (Account 102)
 - c. Property held for future use (Account 105)
 - d. Construction work in progress (Account 107)
 - e. Completed construction not classified (Account 106)
 - f. Depreciation reserve (Account 108)
 - g. Plant acquisition adjustment (Account 114)
 - h. Amortization of utility plant acquisition adjustment (Account 115)
 - i. Materials and supplies (include all accounts and subaccounts)

- j. Balance in accounts payable applicable to each account in above. (If actual is indeterminable, give reasonable estimate.)
- k. Unamortized investment credit Pre-Revenue Act of 1971
- 1. Unamortized investment credit Revenue Act of 1971
- m. Accumulated deferred income taxes
- n. A summary of customer deposits as shown in Format lln to this request
- Computation and development of minimum cash requirements
- p. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
- q. Balance in accounts payable applicable to prepayments by major category or subaccount.
- r. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is indeterminable, give reasonable estimate.)
- 12. The cash account balances at the beginning of the test year and at the end of each month during the test year for total company and Kentucky.
- 13. Provide the following information for each item of gas property held for future use at the end of the test year:
 - a. Decription of property
 - b. Location
 - c. Date purchased
 - d. Cost
 - e. Estimated date to be placed in service
 - f. Brief description of intended use
 - g. Current status of each project

- 14. Schedules in comparative form showing by months for the test year and the year preceding the test year the total company balance in each gas plant and reserve account or subaccount and each gas plant and reserve account or subaccount included in the applicant's chart of accounts as shown in Format 14.
- 15. Provide the journal entries relating to the purchase of gas utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the inception of the Company. Also, a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.
- The detailed workpapers showing calculations supporting all accounting, pro forma, end of period, and proposed rate application to revenue, adjustments in the rate investment and reserve accounts for the test year and a complete detailed narrative explanation of each adjustment including the reason why each adjustment is required. Explain in detail all components used in each calculation including the methodology employed and all assumptions applied in the derivation of each adjustment. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.
- 17. A schedule showing a comparison of the balance in the total company and Kentucky revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in the applicant's chart of accounts. Include appropriate footnotes to show the month each

rate increase was granted and the month the full increase was recorded in the accounts. See Format 14.

- 18. a. A schedule showing a comparison of the balance in the total company and Kentucky operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in the applicant's chart of accounts. See Format 14.
- b. A schedule in comparative form showing the total company and Kentucky operating expense account balance for the test year and each of the 5 years preceding the test year for each account or subaccounts included in the applicant's annual report. (FERC Form No. 2, pages 320-325). Show the percentage of increase of each year over the prior year.
- c. A schedule of total company and Kentucky salaries and wages for the test year and each of the five calendar years preceding the test year in the format as shown in Format 18c to this request. Show for each time period the amount of overtime pay.
- d. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the five preceding years.
- 19. Provide the amount of excess deferred federal income taxes resulting from the reduction in the corporate tax rate from 48 percent to 46 percent in 1979, as of the end of the test year.
- 20. The following tax data for the test year for total company and Kentucky.

a. Income taxes:

- (1) Federal operating income taxes deferred accelerated tax depreciation
- (2) Federal operating income taxes deferred other (explain)
- (3) Federal income taxes operating
- (4) Income Credits resulting from prior deferrals of Federal income taxes
- (5) Investment tax credit net
 - (i) Investment credit realized
 - (ii) Investment credit amortized Pre-Revenue Act of 1971
 - (iii) Investment credit amortized Revenue Act of 1971
- (6) Provide the information in 20a (1) through 20a (4) for state income taxes
- (7) Reconciliation of book to taxable income as shown in format 20a (7) and a calculation of the book Federal and State income tax expense for the test year using book taxable income as the starting point
- (8) A copy of Federal and state income tax returns for the taxable year ended during the test year including supporting schedules
- (9) Schedule of franchise fees paid to cities, towns or municipalities during the test year including the basis of these fees
- b. An analysis of Kentucky other operating taxes in the format as shown in attached Format 20b.
- 21. A schedule of total company and Kentucky net income per MCF sold per company books for the test year and the 5 calendar years preceding the test year. This data should be provided as shown in Format 21 attached.

- 22. The comparative operating statistics as shown in Format 22 attached.
- 23. A schedule of total company and Kentucky average gas plant in service per MCF sold by account per company books for the test year and the 5 calendar years preceding the test year. This data should be provided as shown in Format 23 to this request.
- 24. A statement of gas plant in service per company books for the test year. This data should be presented as shown in Format 24 to this request.
- 25. Provide the following information. If any amounts were allocated, show a calculation of the factor used to allocate each amount.
- a. A detailed analysis of all charges booked during the test period for advertising expenditures. This analysis should include a complete breakdown of Account 913 Advertising Expenses, as shown in format 25a attached and further should show any other advertising expenditures included in any other expense accounts. The analysis should be specific as to the purpose of the expenditure and the expected benefit to be derived.
- Expenses for the test period. This analysis should show a complete breakdown of this account as shown in attached Format 25b and further provide all detailed working papers supporting this analysis. As a minimum, the work papers should show the date, vendor, reference (i.e. voucher no., etc.), dollar amount and brief description of each expenditure. Detailed analysis is not

required for amounts of less than \$500 provided the items are grouped by classes as shown in Format 25b attached.

- c. An analysis of Account 426 Other Income Deductions for the test period. This analysis should show a complete breakdown of this account as shown in attached Format 25c, and further provide all detailed working papers supporting this analysis. As a minimum the work papers should show the date, vendor, reference (i.e., voucher no, etc.), dollar amount and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$500 provided the items are grouped by classes as shown in Format 25c attached.
- 26. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 26, and all working papers supporting the analysis. At minimum, the working papers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the service provided.
- 27. A detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account 426. This analysis should indicate the amount of the expenditure, the recipient of the contribution and the specific account charge. If amounts are allocated show a calculation of the factor used to allocate each amount.
- 28. a. Provide a statement describing the applicant's lobbying activities and a schedule showing the name of the individual, his salary, his organizations or trade associations

involved in and all company-paid or reimbursed expenses or allowances and the account charged for all personnel for whom a principal function is that of lobbying, on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

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- b. A schedule showing the test year and the year preceding the test year with each year shown separately the following information regarding the applicant's investments in subsidiaries and joint ventures:
 - (1) Name of subsidiary or joint venture
 - (2) Date of initial investment
 - (3) Amount and type of investment made for each of the 2 years included in this report.
 - (4) Balance sheet and income statement for the test year and the year preceding the test year. Where only internal statements are prepared, furnish copies of these.
 - (5) Show on a separate schedule all dividends or income of any type received by applicant from its subsidiaries or joint ventures for each of the 2 year report periods and indicate how this income is reflected in the reports filed with the Commission and the stockholder reports.
 - (6) Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Also, indicate the position each officer holds with the applicant and the compensation received from the applicant.
- 29. Provide the following information with regard to uncollectible accounts for the test year and 5 preceding calendar years (taxable year acceptable) for total company:
 - a. Reserve account balance at the beginning of the year

- b. Charges to reserve account (accounts charged off)
- c. Credits to reserve account
- d. Current year provision
- e. Reserve account balance at the end of the year
- f. Percent of provision to total revenue
- 30. Provide a detailed analysis of the retained earnings account for the test period and the 12 month period immediately preceding the test period.
- 31. a. A listing of non-utility property and property taxes and accounts where amounts are recorded.
- b. A schedule for all non-utility property giving a description, the date purchased and the cost.
 - 32. Rates of return in Format 32 attached.
 - 33. Employee data in Format 33 attached.
- 34. The studies for the test year including all applicable workpapers which are the basis of common plant allocations and expenses account allocations.
- 35. A calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Provide a narrative explanation of each component entering into the calculation of this rate.
- 36. The information as soon as it is known, which would have a material effect on net operating income, rate base, and cost of capital which occurred after the test year and was not incorporated in the filed testimony and exhibits.

- 37. A detailed monthly income statement for each month after the test period including the month in which the hearing ends, as they become available.
- 38. A listing of present or proposed research efforts dealing with the pricing of gas and the current status of such efforts.
- 39. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and the preceding 2 calendar years. Include the precentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer and who each executive officer reports to. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.
- 40. Provide an analysis of the Company's expenses for research and development activities for the test year and the 5 preceding calendar years. For the test year include the following details:
- a. Basis of fees paid to research organizations and the company's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.

- c. Details of services and other benefits provided to the company by each organization during the test year and the calendar year 1982.
- d. Total expenditures of each organization during 1982 including the basic nature of costs incurred by the organization.
 - e. Details of the expected benefits to the company.
- 41. Provide the average number of customers for each customer class (i.e., residential, commercial and industrial) for the test period and for each month of the test period.
- 42. Provide the names and mailing addresses of each of the applicant's directors.
- 43. Provide all current labor contracts and the most recent contracts previously in effect.

Done at Frankfort, Kentucky, this 16th day of June, 1983.

PUBLIC SERVICE COMMISSION

7 6 6

the Commission

ATTEST:

Format 1 Schedule 1 Page 1 of 3

COMPANY NAME

Case No. 8839

Comparative Capital Structures (Excluding JDITC)

For the Periods as Shown

"000 Omitted"

6.	5.	•	'n	2.	۲	Mo.
Total Capitalization	Other (Itemize by type)	Common Equity	Preferred & Preference Stock	Short Term Debt	Long Term Debt	Type of Capital
						10th Year Amount Ratio
						9th Year Amount Ratio
Section 2. The section of the sectio				٠		8th Year Amount Ratio
						7th Year Amount Ratio
						6th Year
			•			Sth Text

Case No. 8839

Comparative Capital Structures (Excluding JDITC)

For the Periods as Shown

"000 Omitted"

7	'n		ų	2.	۲	Line.	
Total Capitalization	Other (Itemize by type)	Common Equity	Preferred & Preference Stock	Short Term Debt	Long Term Debt	Type of Capital	
						Amount Batto	
						Ratio	
						3rd Year	
						Ratio	•
						2nd Amount	400
						2nd Year Amount Ratio	
						1st Amount	
						1st Year Amount Ratio	
						Zest Amount	
						Test Year	
						Average Test Tear Amount Ratio	
	1					Tear Ratio	

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Case No. 8839

Comparative Capital Structures (Excluding JDITC)

For the Periods as Shown

"bellimo 000"

Latest Available Ouarter

No. Type of Capital

Long Term Debt

'n Short Term Debt

Preferred & Preference Stock

Common Equity

Other (Itemize by Type)

Total Capitalization

Instructions:

1. Provide a calculation of the average test year data as shown in Format 1, Schedule 2.

2. If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

Case No. Bass

Calculation of Average Test Period Capital Structure
12 Honths Ended

"000 Omitted"

17.	16.	15.	14.	11.	Line No.
End-of-period capitalization ratios	Average capitalization ratios	Average balance (L14 + 13)	Total (Ll through Ll3)	Balance beginning of test year 1st Month 2nd Month 2nd Month 3rd Month 4th Month 5th Month 6th Month 7th Month 9th Month 10th Month 11th Month 12th Month	1 t em (a)
			1		Total Capital (b)
					Long-Term Debt (c)
					Short-Term Debt (d)
					Preferred Stock (e)
					Common Stock (f)
					Retained Common Earnings Equity (g) (h)
					Total Common Equity (h)

Instructions:

1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. Show the amount of common equity excluded.

? Include premium on class of stock.

The standard to the

No.

Date of Issue Kiturity (c)

Amount
Outstanding
(d)

Schedule of Outstanding Long-Term Debt For the Calendar Year Ended December 31____

Case No. 8839 COLOURNY HAND

Coupon Interest Rate (e)

Cost
Rate
At Issue
(f)

Cost Nate to 3 Naturity

Bond Rating
At Time,
of Issue
(h)

Type of Obligation (1)

Acqualited
Coff.
(d)xCol. 5

Total Long-Term Debt and Annualized Cost

Annualized Cost Rate (Total Col.(d))

¹ Nominal Rate
2 Nominal Rate Plus Discount or Premium Amortization

³ Nominel Rate Plus Discount or Premium Amortization and Issuance Cost

Standard and Poor's, Moody, etc.

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Case No. 8839

Schedule of Outstanding Long-Term Debt For the Test Year Ended

Line No.
Type of Debt Issue
Date of Issue (b)
Date of Heturity
Amount Outstanding (d)
Coupon Interest Rate
Cost Rate 2 At Issue (f)
Cost Rate to Haturity (g)
Bond Rating At Time of Issue (h)
Type of Obligation
Annumlised Cost Col.(d)xCol.(R) (j)
Actual Test Year Interest Cost (k)

Total Long Term Debt and Annualized Cost

Annualized Cost Rate (Total Col.(j) + Total Col.(d))

Actual Long-Term Debt Cost
Rate (Total Col. k + Total
Reported in Col. (c) Line 15
of Format 1, Schedule 2)

Nominal Rate

Nominal Rate Plus Discount or Premium Amortization

Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

Standard and Poor's, Moody, etc.

Syam of Accrued Interest Amortization of Discount or Premium and Issuance Cost

Format 2a Schedule 3

Case No. 8839

Long-Term Debt and Preferred Stock Cost Rates

Ann	nualized	Cost	Rate	
Long-Term	Debt	Prefe	red	Stock

Parent Company:

Test Year

Latest Calendar year

System Consolidated:

Test Year

Latest Calendar year

Instruction:

- 1. This schedule is to be completed only by applicants that are members of an affiliated group.
- 2. Detailed workpapers showing calculation of the above cost rates are to be available on request.

Case No. 8839 .

Date of Tsue (b)	Schedule of For the Test Year
Date of Haturity	e of Short-Term
Amount Outstanding (d)	rm Debt
Nowinal Interest Rate (e)	
Interest Cost Rate (f)	
Interest Cost Col. (d) x Col. (f) (g)	1 200

No.

Type of Debt Instrument (a)

Test Year Interest Cost Rate (Actual Interest + Average Short-Term Debt) (Report in Col.(f) of this schedule)	Average Short-Term Debt - Format 1, Schedule 2 Line 15 Col.(d) (Report in Col.(g) of this schedule)	Actual Interest Paid or Accrued on Short Term Debt during the Test Year (Report in Col.(g) of this schedule)	Annual Cost Rate (Total Col.(g) + Total Col.(d))	Total Short-Term Debt	
				co-	
			•		

Instruction:
1. In all instances where the Effective Interest Cost Nate is different from the Nominal Interest Rate provide a calculation of the Effective.
Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

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No.

Description of Issue

Burger of Care Prost

Amount Outstanding (d)

Schedule of Outstanding Shares of Preferred Stock For the Calendar Year Ended

Case No. 8839 ZHVN ANYZHOO

Dividend Rate (e)

Cost Rate
at Issue
(f)

Annualized
Cost
Col.(f) x Col.(d)
(8)

Convertibility Features
(h)

;

Formet 3
Schedule 1

Total

Annualized Cost Rate (Total Col.(g) + Total Col.(d))

struction: 1. If the applicant has issued no preferred stock, this schedule may be omitted.

Format 3
Schedule 2

COMPANY NAME

Case No. 8839

Schedule of Outstanding Shares of Preferred Stock
For the Test Year Ended

Issue (b) Amount
Outstanding
(d) Dividend Rate (e) Cost Rate
at Issue
(f) Accountised
Cost
Cost
Col.(f) x Col.(d) Actual
Test Test Convertibility
Cost Features
(h) (1)

3 E

Description of Issue (a)

Total

Annualized Cost Rate (Total Col.(g) + Total Col.(d))

Actual Test Year Cost Rate (Total Col.(b) + Total Reported in Col.(e), Line 15 of Format 1, Schedule 2)

Instruction:

1. If the applicant has issued no preferred stock, this schedule may be omitted.

Formac 4.

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Case No. 8839

Schedule of Common Stock Issues

For the 10 Year Period Ended

Price Per Share to Public Price Per Share (Net to Company)

Registration Number of Shares Issued

Issue

Announcement

Selling Los.
As X of Gross
Issue Amount

Book Value Per Share At Date of Issue

Net Proceeds to Company

Instructions:

If applicant is a member of an affiliate group, provide in a separate schedule the above data for the parent company.

Forn

COMPANY NAME

Case No. 8839

Quarterly and Annual Common Stock Information For the Periods as Shown

•	Average		Earnings	Dividend	Return on ·	
	No. of Shares	Book	per	Rate	Average	
<u>Period</u>	Outstanding	<u>Value</u>	Share	Per Share	Common Equity	

5th Calendar Year:

·1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

4th Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

3rd Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

2nd Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

1st Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

Latest Available Quarter

Instructions:

- 1. Report annual returns only.
- 2. If applicant is a member of an affiliate group, provide in a separate schedule the above data for the second

Case No. 8839

Common Stock - Market Price Information

Iten
January
February
Harch
April
Hay
June
July
August
September
October
November
Decarier

2nd Year:
Honthly High
Honthly Lov
Honthly Closing Price 3rd Year:
Honthly High
Honthly Low
Honthly Closing Price 4th Year:
Honthly High
Honthly Lov
Honthly Closing Price 5th Year:
Honthly High
Honthly Low
Honthly Closing Price

lst Year

Honthly High

Honthly Lov

Honthly Closing Price

Honths to Date of Filing:
Monthly High
Honthly Low
Honthly Closing Price

Instructions:

1. Indicate all stock splits by date and type.

If applicant is a member of an affiliate group, provide in a separate achedule the above data for the parent company.

Coec No. 8839

Comptutation of Fixed Charge Coverage Ratios
For the Periods as Shown

10th Cal
endar Year Bond or Mortg. Indenture Require
9th Cale
Bond or Hortg. Indenture Require-
8th Caler SEC Method
ndar Tear Bond or Wortg. Indenture Require-
7th Cal
Bond or Bond or Mortg. Indenture Require- ment
6th Cale SEC Hethod
Bond or Hortg. Indenture Require- nent

No.

Item

Net Income Additions: Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for fixed charge coverage

Fixed Charges

Fixed Charge Coverage Ratio

Formet 5
Page 1 of 2

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Case No. 8839

Computation of Fixed Charge Coverage Ratios For the Periods as Shown

Item
5th Cale SEC Nethod
Bond or Bond or Hortg. Indenture Require— ment
Ath Cale
Bond or Bont g. Indenture Requirement
3rd Caler SEC Hethod
Bond or Bond or Hortg. Indenture Require-
2nd Caler SEC Hethod
dar Year Bond or Mortg. Indenture Require-
1st Caler SBC Nethod
lendar Year Bond or Hortg. Indenture Require- ment
Test 1
Test Year Bond or Kortg. Indenture SEC Require- Method ment

5

Net Income Additions: Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for fixed charge coverage

Fixed Charges

Fixed Charge Coverage Ratio

Case No. 8839

Summary of Customer Deposits

Kentucky Only

12 Months Ended _____

Line				
No.	Month (a)	Receipts (b)	<u>Refunds</u> (c)	Balance (d)
. 1	Month Preceding Test Year	ν-,	(0)	
2.	1st Month			
3.	2nd Month			
4.	3rd Month			
5.	4th Month			•
6.	5th Month			
7.	6th Month			
8.	7th Month			
9.	8th Month			
10.	9th Month			
11.	10th Month			
12.	11th Month			
13.	12th Month			
14.	Total (Sum of LI	through L13)		
15.	Average balance (L14 + 13)			
16.	Amount of deposits receive	ed during test period	l	
17.	Amount of deposits refunde	ed during test period	I	
18.	Number of deposits on hand	end of test year		
19.	Average amount of deposit	(L15, Column (d) + I	.18)	
20.	Interest paid during test	period	•	
21.	Interest accrued during to	est period		
22.	Interest rate			

Case No. 8839

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Test Year Prior Year

Increase (Decrease)

Account Title and Account Number 1st Month Month 2nd Month 3rd Month 4th Month Month 7th Month 8th Month Month 10th Month 11th Month 12th Month Tota

Page 1 of 2 Format 18c

7

Case No. 8839

ANALYSIS OF SALARIES AND WAGES

And the 12-Month Period Ending For the Calendar Years 1978 Through 1982

(000's)

Amount (b)	Sti		
① ×			
Amount (d)	4t)	Cal	
(e) ×	T	endar	
Amount (f)	31	Years Pr	
@ ×		ior to	12
Amount (h)	2nd	Test Yea	Honths En
£ 2		Ä	dea
(j)	18t		
(k)			
(1)	Yea	Test	
al .	"	-	

4. S. Wages charged to expense: Distribution expenses Transmission expenses Power production expense (a)

Line

- ۰۰ Customer accounts expense
- Sales expenses
- Administrative and general expenses:
- (a) Administrative and general salaries
- 9 Office supplies and expense
- <u>c</u> Administrative expense: transferred-cr.
- 999 Outside services employed
 - Property insurance
- Injuries and damages

Case No. 8839

Amount % Calendar Amount % (e) Years Prior to Test Year 12 Wonths Ended Amount (f) 30 Amount (1) Amount (j) 184 Els. Amount (1) Test Year 3

Line No. expenses (continued): Administrative and general Item (a)

(8) Employee pensions & benefits

(i) (E) Franchise requirements Regulatory Commission

expense

(£) Duplicate charges-cr. Miscellaneous general

expense

Rents

(E)(E) Maintenance of general plant

8 Total administrative & general expenses L7(a) through L7(m)

9 Total Salaries and wages charged expense (L2 through L6 + L8)

10. Wages capitalized

notal of salaries and wages

12. Ratio of salaries and wages charged expense to total wages (L9 + L11)

<u>1</u>3. NOTE: Ratio of salaries and wages capitalized to total wages (L10 + L11)
Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

·...

COMPANY NAME

Cage Bumber 8839

RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME

12 Months Ended

•
Total Company Mon-operating (c)
Kentucky Reteil (d)
other Jurisdictions (e)

Company (b)

No.

(a)

	16. 17.	15.	: 5 = 5	<u>ب</u> ب	6. 7.	, *nbt	
Taxable income per recura	Add (itemize) Deduct (itemize)	Book taxable income Difference between book taxable income and taxable income per tax return:	Total Flow through items: Add (itemize) Doduct (itemize)	F. State income taxes G. State income taxes charged to other income and deductions	Other D. Investment tax credit adjustment E. Federal income taxes charged to other income and deductions	Net income per books Add income taxes A. Federal income tax - Current B. Federal income tax deferred - depreciation C. Federal income tax deferred -	

Provide a calculation of the amounts shown on lines 8 and 9 above.
 Provide work papers showing the calculation of straight-line tax depreciation and accelerated tax depreciation and all other work papers (2) Provide work papers showing the calculation of State income tax expense.
 Support of the calculation of State income tax expense.
 Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

¢

ANALYSIS OF OTHER OPERATING TAXES

12 Months Ended

(000'•)

Charged Expense (b) Charged to Construction (c) Charged to
Other Accounts 1/ Amounts Accrued

Amount Paid
(f)

1. Kentucky Retail:

(a) State income

Line No.

e Ite

(b) Franchise Fees

(c) Ad Valorem

(d) Payroll (Employers Portion)

(e) Other taxes

Total Electric Retail (L l(a) through L l(e)

Other Jurisdictions

Total per books (L 2 and L 3)

Ľ Explain items in this column.



12 Months Ended Calendar Years Prior to Test Year

COMPANY NAME

Case Number 8839 NET INCOME PER MCF SOLD

For the Calendar Year 1978 through 1982

And for the 12 Honths Ended

(000°s)

	•
Line	<u>Item</u>
No.	(4)
	\= /
ı.	Operating Income
2.	Operating revenues
3.	Operating Income Deductions
4.	Operation and maintenance expenses:
5.	Purchased Gas
6.	Other gas supply expenses
7.	Underground storage
8.	Transmission expenses
9.	Distribution expenses
10.	Customer accounts expense
11.	Sales expense
12.	Administrative and general expense
13.	Total (L5 through L12)
14.	Depreciation expenses
15.	Amortization of utility plant acquisition
	adjustment
16.	Taxes other than income taxes
17.	Income taxes - Federal
18.	Income taxes - other
19.	Provision for deferred income taxes
20.	Investment tax credit adjustment - net
21.	Total utility operating expenses
22. 23.	Net utility operating income
23.	Other Income and Deductions
24. 25.	Other income: Honutility Operating Income
26.	• • •
27.	Equity in Earnings of Subsidiary Company Interest and Dividend Income
28.	Allowance for funds used during construction
29.	Miscellaneous nonoperating income
30.	Gain on Disposition of Property
31.	Total other income
32.	Other income deductions:
33.	Loss on Disposition of Property
34.	Miscellaneous income deductions
35.	Taxes applicable to other income and deductions:
36.	Income taxes and investment tax credits
37.	Taxes other than income taxes
38.	Total taxes on other income and deductions
39.	Net other income and deductions

Case Number 8839

HET INCOME PER MCF SOLD

For the Calendar Year 1978 through 1982

And for the 12 Months Ended

(e'000)

					the Eng	ied	
•				ndar Yo			Tes
Line No.	Item (a)	5th (b)	4th (c)	3rd (d)	2nd (e)	1st (f)	Yes (g)
40. 41. 42. 43. 44.	Interest Charges Interest on long-term debt Amortization of debt discount and expense Amortization of premium on debt - credit Other interest expense Total interest charges						
46.	Net income						

HCF Sold

For the Calendar Years 1978 through and the 12-Month Period Ended Commonwealth of Kentucky (Total Company) Case No. 8839

Line So. Item (a)

(b) Inc.

Cost Inc.
(d) (e)

Cost Inc.

(h) Inc. (1)

Cost Inc.

(1) Inc.

Calendar Years Prior to Test Year

2nd ×

181

M

Test Year

12 Months Ended

Cost Per MCF of Purchased Gas

Cost of Propane Gas Per MCF Equivalent for Peak Shaving

Cost Per MCF of Gas Sold

Maintenance Cost Per Transmission Mile

Maintenance Cost Per Distribution Mile

Sales Promotion Expense Per Customer

8 Wages and Salaries - Charged Expense: Administration and General Expense Per Customer

9. Depreciation Expense: Per Average Employee

10. Per \$100 of Average Gross Depreciable Plant in Service

11.

12. Per \$100 of Average Gross Plant in Service

Property Taxes:

Per \$100 of Average Net Plant In Service

15. Payroll Taxes:

16. Per Average Employee Whose Salary is Charged to Expense

Interest Expense:

17. 18. Per \$100 of Average Pebt Outstanding Per \$100 of Average Plant Investment

19.

Per MCF Sold

Meter reading expense per meter

人名英格兰 人名英格兰

COMPANY NAME

Commonwealth of Kentucky

Case No. 8839

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1978 Through 1982 and the 12 Month Ended

(Total Company)

338	337	336	335	334	333	S.	W	330	329	328	327	326	325.5	325.4	325.3	325.2	325.1				303	302	301		Number	Account	
Unsuccessful Exploration and Devel. Costs Total Production and Gathering Plant	Other Equipment	Purification Equipment	Drilling and Cleaning Equipment	Field Meas. and Reg. Sta. Equipment	Field Compressor Station Equipment	Field Lines	Producing Gas Wells-Well Equipment	Producing Gas Wells-Well Construction	Other Structures	Field Meas. and Reg. Sta. Structures	Field Compressor Station Structures	Gas Well Structures	Other Land and Land Rights	Rights-of-Way	Gas Rights	Producing Leaseholds	Producing Lands	Natural Gas Production and Gathering Plant	Production Plant	Total Intangible Plant	Miscellaneous Intangible Plant	Franchises and Consents	Organization	Intangible Plant	(a)	HALL OF ADDRESS OF	
																									9	Calen	
																									ତା	-12	
																										A BYB	12 Ho
																									<u>e</u>	2nd 10	nths E
																									(d) (e) (f)	lest rear	nded
																										Year	

COMPANY NAME

Commonwealth of Kentucky

Case No. 8839

AVERAGE CAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1978 Through 1982 and the 12 Month Ended

(Total Company)

Test Year (g)

354 35 5 356 357	350.1 350.2 352.1 352.2 352.3	*	340 341 342 343 344 345 345	Account Number
Compressor Station Equipment Measuring and Reg. Equipment Purification Equipment Other Equipment Total Underground Storage Plant	Underground Storage Plant Land Rights-of-Way Structures and Improvements Wells Storage Leasable and Rights Reservoirs Non-Recoverable Natural Gas	Total Products Extraction Plant Total Nat. Gas Production Plant Mfd. Gas Prod. Plant (Submit Suppl. Statement) Total Production Plant Natural Gas Storage and Processing Plant	Land and Land Rights Structures and Improvements Extraction and Refining Equipment Pipe Lines Extracted Products Storage Equipment Compressor Equipment Gas Meas. and Reg. Equipment Other Equipment	Title of Accounts (a)
				Calendar Years Prior 5th 4th 3rd 2nd (b) (c) (d) (e)
				dar Yea
				12 Monti
				for to 2nd (e)
				hs Ended to Test Year d lst (f)
				Year

Commonwealth of Kentucky

Case No. 8839

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1978 Through 1982 and the 12 Month Ended

(Total Company)

Test Year (8)

		(Total Company)	Compa	ny)				
					12 Mc	Months Ended	inded	
Account			Calen	Calendar Years	ars Pi	ior to) Test	Year
Number	Title of Accounts (a)		(b)	(c)	(d)	$\frac{\operatorname{rd}}{\operatorname{d}} \frac{2\operatorname{nd}}{(\mathbf{e})} \frac{1\operatorname{st}}{(\mathbf{f})}$	1st (f)	
	Other Storage Plant							
360	Land and Land Rights							
361	Structures and Improvements							
362	Gas Holders							
363	Purification Equipment							
363.1	Liquefaction Equipment							
363.2	Vaporizing Equipment							
363.3	Compressor Equipment							
363.4	Meas, and Reg. Equipment							
363.5	Other Equipment							
	Total Other Storage Plant							
	Base Load Liquified Natural Gas, Terminaling				•			
	and Processing Plant							
364.1	Land and Land Rights							
364.2	Structures and Improvements							
364.3	LNG Processing Terminal Equipment							
364.4	LNG Transportation Equipment							
W	Measuring and Regulating Equipment							
Į.	Compressor Station Equipment							
364.7	Communications Equipment							
364.8	Other Equipment							
	Total Base Load Liquified Natural							
	Gas, Termaling, and Processing Plant							
	Total Nat. Gas Storage and Proc. Plant							
_	Transminor Diant							

365.1 365.2 366 367

Rights-of-Way

Structures and Improvements Mains

Transmission Plant Land and Land Rights

Case No. 8839

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1978 Through 1982 and the 12 Month Ended

(Total Company)

374 375 376 377 378 379 380 381 382 383 385 386 386 389 390 390		368 369 370	Account
Land and Land Rights Structures and Improvements Mains Compressor Station Equipment Meas. and Reg. Sta. EquipGeneral Meas. and Reg. Sta. EquipCity Gate Services Meters Meters Meter Installations House Regulators House Regulators House Regulators Other Prop. on Customer's Premises Other Equipment Total Distribution Plant Land and Land Rights Structures and Improvements Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	Total Transmission Plant	Compressor Station Equipment Measuring and Reg. Sta. Equipment Communication Equipment Other Equipment	Title of Accounts (a)
			Calen 5th (b)
			Calendar Years 5th 4th 3rc (b) (c) (d)
			12 M ars Pr 3rd (d)
			12 Months Ended s Prior to Test rd 2nd 1st d) (e) (f)
			to Test Year 1st (f)
			•
			Test Year (8)

Commonwealth of Kentucky

Case No. 8839

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1978 Through 1982 and the 12 Month Ended

Gas Plant Purchased Gas Plant Sold Experimental Gas Plant Unclassified Total Gas Plant In Service	Subtotal Other Tangible Property Total General Plant Total (Accounts 101 and 106)	Power Operated Equipment Communication Equipment Miscellaneous Equipment	Title of Accounts (a)		T)	For the Calendar rears and account
			(b)	Cale	(Total Company)	9
			$\frac{4th}{(c)} \frac{3rd}{(d)} \frac{2nd}{(e)} \frac{1st}{(f)}$	ndar Ye	puny)	
<u>-</u>			(a) 3rd	12 ars Pi		
			(e)	Months		
				12 Months Ended Calendar Years Prior to Test Year		
			(8)	Test		

Account Number

395 396 397 398

399

102 102 103

Case No. 8839

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company)

301 302 303 303 325.1 325.2 325.3 327 328 329 329 330 331 332 333 333 333 333 333	Account Number	(
Organization Franchises and Consents Miscellaneous Intangible Plant Total Intangible Plant Total Intangible Plant Production Plant Production Plant Producing Leaseholds Gas Rights Gas Rights Gas Rights Gas Well Structures Field Compressor Station Structures Other Structures Field Meas. and Reg. Sta. Structures Producing Gas Wells-Well Construction Producing Gas Wells-Well Equipment Field Lines Field Compressor Station Equipment Field Meas. and Reg. Sta. Equipment Drilling and Cleaning Equipment Other Equipment Other Equipment Other Equipment Other Equipment Other Total Production and Gathering Plant	Title of Accounts (a)	
ng Plant series res res res res res res	Beginning Balance (b)	
	Additions (c)	
•	Retirements (d)	
•	Transfers (e)	
	Ending Balance (f)	

Commonwealth of Kentucky

Case No. 8839

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company)

Ending Balance (f)

	357	356	355	974	35%	353	352.3	352.2		S.	351	350.2	350.1				*		;	347	346	345	344	343	342	341	340		Nomber	Account	
Teloff Teloff	Other Equipment	Purification Equipment	Measuring and Reg. Equipment	COMPRESSION OF THE PROPERTY OF	Compressor Station Equipment	Lines	Non-Recoverable Natural Gas	Reservoirs	Storage Leaseholds and Kights	Wells	Structures and Improvements	Rights-of-Way	Land	Underground Storage Plant	Natural Gas Storage and Processing Plant	Total Production Plant	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	Total Nat. Gas Production Plant	Total Products Extraction Plant	Other Equipment	Gas Meas. and Reg. Equipment	Compressor Equipment	Extracted Products Storage Equipment	Pipe Lines	Extraction and Refining Equipment	Structures and Improvements	Land and Land Rights	Products Extraction Plant	(b) (c)	Title of Accounts Balance Additions	The same county of
																													(a)	Retirements	
																													(4)	Transfers	

Commonwealth of Kentucky

Case No. 8839

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company)

Ending Balance (f)

365.1 365.2 366 367	364.1 364.2 364.3 364.4 364.5	360 361 362 363 363.1 363.2 363.3 363.4	Account Number
Other Equipment Total Base Load Liquefied Natural Gas, Termaling, and Processing Plant Total Nat. Gas Storage and Proc. Plant Transmission Plant Land and Land Rights Rights-of-Way Structures and Improvements Mains	Base Load Liquefied Natural Gas, Terminaling and Processing Plant Land and Land Rights Structures and Improvements LNG Processing Terminal Equipment LNG Transportation Equipment Measuring and Regulating Equipment Compressor Station Equipment	Other Storage Plant Land and Land Rights Structures and Improvements Gas Holders Purification Equipment Liquefaction Equipment Vaporizing Equipment Compressor Equipment Meas. and Reg. Equipment Other Equipment	Title of Accounts (a) Beginning Balance (b)
			Additions (c)
			Retirements (d)
			Transfers (e)

Case No. 8839

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company)

Ending Balance (f)

392 393 394	390 391			386	385	384	383	382	381	380	379	378	377	376	375	374	l es		371	370	369	368		Number	Account
Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	Structures and Improvements Office Furniture and Equipment	General Plant Land and Land Rights	Other Equipment Total Distribution Plant	Other Prop. on Customer's Premises	Industrial Meas. and Reg. Sta. Equipment	House Reg. Installations	House Regulators	Meter Installations	Meters	Services	Meas. and Reg. Sta. EquipCity Gate	Meas. and Reg. Sta. EquipGeneral	Compressor Station Equipment	Mains	Structures and Improvements	Land and Land Rights	Distribution Plant	Total Transmission Plant	Other Equipment	Communication Equipment	Measuring and Reg. Sta. Equipment	n Equipment		Title of Accounts Balance	Beginning
																							(c)	Additions	
																							(a)	Retirements	
																							(e)	Transfers	

Case No. 8839

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company)

102 103	102	399	397 398	395	Number
Gas Plant Sold .Experimental Gas Plant Unclassified Total Gas Plant In Service	Total (Accounts 101 and 106) Gas Plant Purchased	Subtotal Other Tangible Property Total General Plant	Communication Equipment Miscellaneous Equipment		Title of Accounts
-				(b)	Beginning Balance
				(c)	Additions
				(b)	Retirements
				(e)	Transfora
				(J)	Ending

Case No. 8839

ACCOUNT 913 - ADVERTISING EXPENSE

For the 12 Months Ended

		Sales or					
Line		Promotional	Institutional	Conservation	Rate		
No.	<u>ltem</u>	Advertising	Advertising	Advertising_	Case (e)	Other	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)

- 1. Newspaper
- 2. Magazines and Other
- 3. Television
- 4. Radio
- 5. Direct Mail
- 6. Sales Aids
- 7. Total
- 8. Amount Assigned to Ky. retail

Case Number 8839

ACCOUNT 930 - MISCELLANEOUS EXPENSES

For the 12 Months Ended

Line
No.

Item
(a)

Amount
(b)

1. Industry Association Dues

2. Stockholder and Debt Servicing Expenses

3. Institutional Advertising

4. Conservation Advertising

5. Rate Department Load Studies

6. Director's Fees and Expenses

7. Dues and Subscriptions

8. Miscellaneous

9. Total

10. Amount Assigned to Kentucky

Case Number 8839

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

For the 12 Months Ended

Line No.

Item (a)

Amount (b)

- 1. Donations
- 2. Civic Activities
- 3. Political Activities
- 4. Other
- 5. Total

Case No. 8839

Professional Service Expenses

For the Twelve Months Ended

Line No.	Item	Rate Case	Annual Audit	Other	Total
1.	Legal				
2.	Engineering			•	
3.	Accounting				
4.	Other				
5.	Total				

Case No. 8839

AVERAGE RATES OF RETURN

12 Months Ended

Line No.	Calendar Years Prior to Test Year (a)	Total Company Electric (b)	Ky. Reta11 (c)	Other Retail Jurisdictions (d)	FERC Wholesale (e)
1.	Original Cost Net Investment:	:			
2.	5th Year				
3.	4th Year				
4.	3rd Year				
5.	2nd Year				
6.	1st Year				
7.	Test Year				
8.	Original Cost Common Equity:				
9.	5th Year				
10.	4th Year				
11.	3rd Year	•			
12.	2nd Year				
13.	lst Year				
14.	Test Year				

NOTE: Provide work papers in support of the above calculations.

COMPANY NAME Case No. 8839

Format 33 Sheet 1 of 2

SCHEDULE OF NUMBER OF ENCLOYEES, HOURS PER EMPLOYEE, AND AVERAGE WAGES PER EMPLOYEE

% Change NOTE:	Test Tear	I Change	1st Year	I Change	2nd Year	I Change	3rd Year	I Change	4th Year	X Change	Year	Galendar Years Prior to Test Year (A)
												BIN 12
 Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages. Show percent increase (decrease) of each year over the prior year on lines designated above "IChange." Employees, weakly hours per employee, and weekly wages per employee for the week including December 31 of each year and the last day of the test year. 												Production No. Hrs. Wages (B) (C) (D)
Where an employee's wages are charged to more t largest portion of total wages. Show percent increase (decrease) of each year o Employees, weakly hours per employee, and weekl												Natural Gas Storage Terminaling and Processing No. Hrs. Wages (E) (F) (G)
wages. ecrease) per emplo; t day of i												Watural Gas Storage winaling and Process Hrs. W. (F)
rged to pof each yee, and the test												
nore ear c week												E & E
than o												Hrs.
he funct		٠										Transmission No. Hrs. Mages (H) (I) (J)
ioa iı year uploye												R Dia
on li												Strib Era (L)
mes desi												Distribution lo. Hrs. Wages () (L) (M)
e in gnate												S & C
function d above '												Customer Accounts No. Hrs. Wages (N) (0) (P)
receiving "XChange." scamber 31												Wages (P)

CASE No. 8839

``

Format 33 Sheet 2 of 2

SCHEDULE OF NUMBER OF EMPLOYEES, HOURS PER EMPLOYEE, AND AVERAGE WAGES PER EMPLOYEE (Continued)

NOTE:	% Change	Test Year	X Change	1st Year	X Change	2nd Year	Z Change	3rd Year	% Change	4th Year	. I Change	Year	Calendar Years Prior to Test Year (A)
 Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages. Show percent increase (decrease) of each year over the prior year on lines designated above "I Change." Show percent increase (decrease) of each year over the prior year on lines designated above "I Change." Employees, weekly hours per employee, and weekly wages per employee for the week including December 31 of each year and the last day of the test year. 													Customer Service and Information No. Hrs. Mages (Q) (R) (S)
Where an employee's wages are charged to more the largest portion of total wages. Show percent increase (decrease) of each year of Employees, weekly hours per employee, and weekl of each year and the last day of the test year.													No. Mrs. Wages
rged to more than of each year over yee, and weekly wa the test year.													Administration and Generation No. Hrs. (W) (X)
ome function inci the prior year or ges per employee													Cons es No.
lude employee in lines designate for the week in	1												truction No.
ed above "I Change. cluding December 31													Total Hrs. Wages) (DD) (EE)
146. 1 7 31							•						